

Table S51. Summary statistics for natural gas – Wisconsin, 2013-2017

| | 2013 | 2014 | 2015 | 2016 | 2017 |
|---------------------------------------|---------|---------|---------|------------------|---------|
| Number of Wells Producing Natural Gas | | | | | |
| at End of Year | | | | | |
| Oil Wells | 0 | 0 | 0 | 0 | 0 |
| Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | C |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 650,797 | 698,916 | 575,465 | 615,131 | 765,311 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 89 | 138 | 96 | 101 | 96 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -5,293 | 68 | 38,036 | R-319 | 452 |
| Total Supply | 645,593 | 699,122 | 613,597 | R 614,913 | 765,859 |

See footnotes at end of table.

Table S51. Summary statistics for natural gas – Wisconsin, 2013-2017 – continued

| | 2013 | 2014 | 2015 | 2016 | 2017 |
|---|-----------|-----------|-----------|------------------|-----------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 442,544 | 463,186 | 457,743 | R482,233 | 484,559 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 202,946 | 235,741 | 155,691 | 132,573 | 281,221 |
| Additions to Storage | 202,540 | 233,741 | 133,031 | 132,373 | 201,221 |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 103 | 196 | 163 | 107 | 80 |
| LING Storage | 103 | 190 | 103 | | 80 |
| Total Disposition | 645,593 | 699,122 | 613,597 | R 614,913 | 765,859 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Usea | 2,803 | 3,695 | 3,387 | R3,607 | 3,582 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | ····· | | |
| Residential | 142,985 | 150,409 | 126,854 | R125,449 | 131,018 |
| Commercial | 99,434 | 107,003 | 90,175 | R88,679 | 90,470 |
| Industrial | 136,034 | 141,661 | 136,709 | R144,801 | 154,920 |
| Vehicle Fuel | 100 | 132 | 117 | R85 | 98 |
| Electric Power | 61,188 | 60,285 | 100,502 | R119,613 | 104,470 |
| Electric Fowei | 01,100 | 00,265 | 100,502 | ^119,015 | 104,470 |
| Total Delivered to Consumers | 439,741 | 459,490 | 454,356 | R478,626 | 480,976 |
| Total Consumption | 442,544 | 463,186 | 457,743 | R482,233 | 484,559 |
| Delivered for the Account of Others | | | | | |
| (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 22.133 | 24,654 | 25,274 | 25,779 | 25,382 |
| Industrial | 110,518 | 113,845 | 113,721 | R121,766 | 129,870 |
| | 110,010 | 110,0 .0 | 110). 11 | | 123,070 |
| Number of Consumers | | | | | |
| Residential | 1,692,891 | 1,705,907 | 1,721,640 | 1,738,858 | 1,757,817 |
| Commercial | 166,845 | 167,901 | 169,271 | 170,798 | 169,596 |
| Industrial | 6,677 | 7,000 | 7,280 | R 7, 286 | 7,367 |
| Average Annual Consumption per Consumer | | | | | |
| (thousand cubic feet) | | | | | |
| Commercial | 596 | 637 | 533 | 519 | 533 |
| Industrial | 20,374 | 20,237 | 18,779 | R19,874 | 21,029 |
| | | | | | |
| Average Price for Natural Gas | | | | | |
| (dollars per thousand cubic feet) | | | | | |
| Imports | | | | | |
| Exports | | | | | |
| Citygate | 4.88 | 6.96 | 4.71 | 3.81 | 4.24 |
| Delivered to Consumers | | | | | |
| Residential | 8.65 | 10.52 | 8.54 | 8.07 | 8.40 |
| Commercial | 6.94 | 8.74 | 6.78 | 6.29 | 6.60 |
| Industrial | 6.02 | 8.08 | 5.65 | 5.05 | 5.34 |
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Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

^R Revised data.

 $^{^{\}rm W}$ Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.